

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,271	—	5,540	25	-2,004	-216	0	7,049	0	0
Natural Gas Liquids and LRGs	1,280	520	41	—	81	104	—	170	26	1,620
Pentanes Plus	208	—	41	—	-9	4	—	73	0	163
Liquefied Petroleum Gases	1,072	520	0	—	90	100	—	97	26	1,457
Ethane/Ethylene	492	19	0	—	121	-4	—	0	0	636
Propane/Propylene	350	374	0	—	-49	17	—	0	24	634
Normal Butane/Butylene	88	118	0	—	20	94	—	24	3	105
Isobutane/Isobutylene	142	10	0	—	-2	-7	—	73	0	83
Other Liquids	201	—	198	—	-101	-49	—	405	33	-92
Other Hydrocarbons/Oxygenates	183	—	0	—	0	37	—	125	22	0
Unfinished Oils	—	—	196	—	-3	-83	—	368	0	-92
Motor Gasoline Blend. Comp.	17	—	2	—	-98	-2	—	-87	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-15	7,600	396	—	-3,775	-154	—	—	410	3,951
Finished Motor Gasoline	-15	3,465	16	—	-2,152	-130	—	—	94	1,349
Reformulated	—	677	0	—	-359	-18	—	—	0	336
Oxygenated	21	2	0	—	-36	9	—	—	0	-22
Other	-37	2,786	16	—	-1,757	-120	—	—	94	1,035
Finished Aviation Gasoline	—	18	0	—	-7	-2	—	—	0	13
Jet Fuel	—	822	0	—	-590	47	—	—	3	182
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	1	-1
Kerosene-Type	—	822	0	—	-590	47	—	—	2	183
Kerosene	—	33	0	—	0	1	—	—	1	31
Distillate Fuel Oil	—	1,537	19	—	-896	17	—	—	60	583
0.05 percent sulfur and under	—	1,001	0	—	-658	-51	—	—	25	369
Greater than 0.05 percent sulfur ...	—	535	19	—	-238	68	—	—	34	214
Residual Fuel Oil	—	317	91	—	-60	-71	—	—	91	328
Petrochemical Feedstocks ^e	—	332	268	—	-4	16	—	—	0	581
Special Naphthas	—	62	0	—	-7	2	—	—	(s)	53
Lubricants	—	137	1	—	-34	-1	—	—	14	91
Waxes	—	9	1	—	0	-1	—	—	1	9
Petroleum Coke	—	358	0	—	0	-9	—	—	146	221
Asphalt and Road Oil	—	150	1	—	-25	-24	—	—	(s)	150
Still Gas	—	322	0	—	0	0	—	—	0	322
Miscellaneous Products	—	40	0	—	0	2	—	—	(s)	39
Total	4,736	8,120	6,175	25	-5,799	-315	0	7,624	469	5,480

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."